

OPEN MEETING AGENDA ITEM
TRICO
Electric Cooperative, Inc.



0000101833

A Touchstone Energy® Cooperative



ORIGINAL
August 21, 2009

Docket Control
Arizona Corporation Commission
1200 W. Washington Street
Phoenix, Arizona 85007

Arizona Corporation Commission
DOCKETED

AUG 21 2009

RE: Notice of Filing Tariffs of Rates and Charges
Docket No. E-01461A-08-0430



To Whom It May Concern,

Enclosed are the following documents:

- 1 original
- 14 copies
- 1 self addressed stamped envelope

Please send a stamped copy in the enclosed envelope to Trico.

Thank you.

Sandra Mendez
Executive Assistant
520.744.2944, ext. 1306

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Attorneys for Trico Electric Cooperative, Inc.

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

KRISTIN K. MAYES, Chairman

GARY PIERCE

PAUL NEWMAN

SANDRA KENNEDY

BOB STUMP

IN THE MATTER OF THE
APPLICATION OF TRICO ELECTRIC
COOPERATIVE, INC., AN ARIZONA
NONPROFIT CORPORATION, FOR A
PERMANENT RATE INCREASE, FOR A
DETERMINATION OF THE FAIR
VALUE OF THE CORPORATION'S
ELECTRIC SYSTEM FOR RATE
MAKING PURPOSES, FOR A FINDING
OF A JUST AND REASONABLE RATE
OF RETURN THEREON AND A JUST
AND REASONABLE RETURN, AND
FOR APPROVAL OF RATE
SCHEDULES DESIGNED TO DEVELOP
SUCH RETURN.

Docket No. E-01461A-08-0430

**NOTICE OF FILING TARIFFS OF
RATES AND CHARGES**

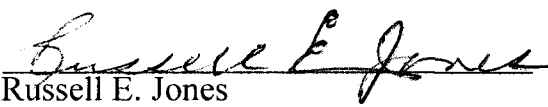
TRICO ELECTRIC COOPERATIVE, INC., the Applicant in the foregoing proceeding, pursuant to the Opinion and Order of the Arizona Corporation Commission ("Commission") in Decision No. 71230 entered August 6, 2009, gives notice of the filing of the attached Tariffs of Rates and Charges as ordered in the Decision.

With respect to the Tariff for the Residential Time of Use Service, Schedule R-1 TOU, such Tariff was approved by the Commission in Decision No. 68073 entered

1 August 17, 2005. At the direction of the Commission, the Applicant has filed with the
2 Commission three alternative revised Residential Time of Use Tariffs for the
3 Commission's decision as to the Tariff to replace such existing Tariff.

4 RESPECTFULLY SUBMITTED this 21 day of August, 2009.

5 WATERFALL ECONOMIDIS CALDWELL
6 HANSHAW & VILLAMANA, P.C.

7 By 
8 Russell E. Jones
9 D. Michael Mandig
10 Attorneys for Applicant, Trico Electric
11 Cooperative, Inc.

12
13 Original and 13 copies of the foregoing
14 filed this 21 day of August, 2009,
15 with:

16 Docket Control
17 Arizona Corporation Commission
18 1200 W. Washington
19 Phoenix, AZ 85007

20 Copy mailed and emailed this
21 21 day of August, 2009, to:

22 Jane L. Rodda
23 Administrative Law Judge
24 Arizona Corporation Commission
25 400 West Congress
26 Tucson, AZ 85701

Copy mailed this 21 day of
August, 2009, to

Steve Irvine
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007-0001

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TRICO ELECTRIC COOPERATIVE, INC.

Marana, Arizona

STANDARD OFFER TARIFF

Effective

August 1, 2009

ELECTRIC RATES

Page i

TRICO ELECTRIC COOPERATIVE, INC.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

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ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**RESIDENTIAL SERVICE
SCHEDULE RS1****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Residential Service Rate (RS1) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

STANDARD RATE RS1	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.22	\$1.62	\$6.21	\$1.95	\$15.00	\$15.00
Three-Phase		\$5.22	\$1.62	\$6.21	\$1.95	\$15.00	\$15.00
Energy Charge (\$/kWh) All kWh/month	\$0.0830				\$0.0386	\$0.0386	\$0.1216

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: September 1, 2005

STANDARD OFFER TARIFF**RESIDENTIAL TIME OF USE SERVICE****SCHEDULE RS1TOU****FROZEN MARCH 20, 2008 DECISION NO. 70212****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Residential Time of Use Service Rate (RS1TOU) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

TIME-OF-USE RATE RS2TOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.53	\$1.13	\$4.37	\$4.97	\$16.00	\$16.00
Three Phase		\$5.53	\$1.13	\$4.37	\$4.97	\$16.00	\$16.00
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.06919				\$0.05225	\$0.05225	\$0.12144
Off-Peak kWh	\$0.02498				\$0.01646	\$0.01646	\$0.04144

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE RS1TOU
FROZEN MARCH 20, 2008 DECISION NO. 70212**

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidays, are considered to be Off-Peak.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

4. The Customer Charge;
5. \$1.00 per kVA of required transformer capacity;
6. The amount specified in the written contract between the Cooperative and the customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.06268 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE RS1TOU
FROZEN MARCH 20, 2008 DECISION NO. 70212**

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

***Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.**

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**GENERAL SERVICE****SCHEDULE GS1****GENERAL SERVICE LESS THAN 10 KW****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 10 kW Rate (GS1) is applicable for single and three phase service for more than one residence from a single metering point, Commercial, Business, Professional, and various sized Industrial loads less than 10 kW. All service shall be delivered at a single service location. The Cooperative reserves the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.35	\$1.62	\$6.21	\$4.82	\$18.00	\$18.00
Three Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Energy Charge (\$/kWh)	\$0.0830				\$0.0505	\$0.0505	\$0.1335

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

**GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW**

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**GENERAL SERVICE****SCHEDULE GS2****GENERAL SERVICE 10 KW TO 200 KW****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service 10 kW to 200 kW Rate (GS2) is applicable for single and three phase service for all of the electric service used for aggregated Residential loads, Industrial, Commercial, Business, Professional, and other various sized loads when the load requirement is greater than 10 kW but less than 200 kW and has a monthly load factor of 30% or less based on twelve months of actual consumption history, or in the absence of such history, on service load characteristics. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.35	\$1.62	\$6.21	\$4.82	\$18.00	\$18.00
Three Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Billing Demand (\$/kW/Month)							
First 10 kW/month					no charge	no charge	no charge
Each kW over 10 kW/month					\$4.50	\$4.50	\$4.50
Energy Charge (\$/kWh)	\$0.1118				\$0.0262	\$0.0262	\$0.1380

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**GENERAL SERVICE****SCHEDULE GS3****GENERAL SERVICE LESS THAN 12,000 KW****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 12,000 kW Rate (GS3) is applicable for single and three phase service for all of the electric service used for aggregated Residential loads, Residential loads requesting demand billing, Industrial, Commercial, Business, Professional, and other various sized loads from 10 kW to 11,999 kW. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.35	\$1.62	\$6.21	\$4.82	\$18.00	\$18.00
Three-Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Billing Demand (\$/kW/Month)	\$10.70				\$5.95	\$5.95	\$16.65
Energy Charge (\$/kWh)	\$0.0547				\$0.02830	\$0.02830	\$0.0830

**GENERAL SERVICE
SCHEDULE GS3**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

Power Factor

The customer shall maintain power factor of not less than ninety percent (90%) leading or lagging. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customer is less than ninety percent (90%) leading or lagging, the customer shall upon 60 days written notice correct such power factor to ninety percent (90%). If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent (1%) for each one percent (1%) of power factor below ninety percent (90%) leading or lagging.

Primary Discount

The Cooperative reserves the right to refuse delivery of power at primary voltage to the customer. With the Cooperative's consent, however, delivery of power at primary voltage will be billed with a three percent (3%) discount given on all demand and energy charges.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

**GENERAL SERVICE
SCHEDULE GS3**

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85653****Filed By: Vincent Nitido****Title: General Manager/CEO**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. This rate is limited to the first 100 qualified customers.

Application

The General Service Time of Use Rate – Experimental (GS-TOU) is applicable for single and three phase service for any customer who would otherwise be eligible for either the General Service 1 (GS1), General Service 2 (GS2) or General Service 3 (GS3) rate. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$9.35	\$1.62	\$6.21	\$6.82	\$24.00	\$24.00
Three-Phase		\$9.35	\$1.62	\$6.21	\$14.82	\$32.00	\$32.00
Billing Demand (\$/kW/Month)	\$0.00				\$5.95	\$5.95	\$5.95
Coincident Demand Charge* (\$/kW/Month)	\$29.50				\$0.00	\$0.00	\$29.50
Energy Charge (\$/kWh)	\$0.03749				\$0.02626	\$0.02626	\$0.06375

* The Coincident Demand Charge is applied to the customer's monthly metered demand as recorded by suitable metering device at the time of the Arizona Electric Power Cooperative, Inc. (AEPCO) peak.

STANDARD OFFER TARIFF**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU**

Minimum Monthly Charge

The greater of the following:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

Power Factor

The customer shall maintain power factor of not less than ninety percent (90%) but not greater than unity. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customer is less than ninety percent (90%) or greater than unity, the customer shall upon 60 days written notice correct such power factor to ninety percent (90%) to unity. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent (1%) for each one percent (1%) of power factor below ninety percent (90%) or above unity.

Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a suitable metering device, but not less than the highest billing demand in the previous eleven months.

Coincident Demand

The Coincident Demand is the customer's monthly metered demand as recorded by suitable metering device at the time of the AEPCO peak.

Primary Discount

The Cooperative reserves the right to refuse delivery of power at primary voltage to the customer. With the Cooperative's consent, however, delivery of power at primary voltage will be billed with a three percent (3%) discount given on all demand and energy charges.

Other Provisions

The customer will be provided by the Cooperative with information concerning historical AEPCO monthly peak dates and times.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

STANDARD OFFER TARIFF**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU**

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM cost.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**GENERAL SERVICE****SCHEDULE GS4****GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Greater Than 2000 kW and Less Than 10,000 kW Rate (GS4) is applicable for three-phase service for all electric service used for Commercial, Business, Professional and Industrial peak loads in excess of 2,000 kW but not to exceed 9,999 kW which are supplied at one point of delivery and measured through one meter. Existing customers served by this tariff may continue to take service under this tariff if they met tariff eligibility requirements prior to the effective date.

Alternately, at the customer's option it may take delivery at multiple delivery points with one primary metering point provided that the customer pays the Cooperative a non-refundable contribution in aid of construction or, at the Cooperative's discretion, the Cooperative will install the facilities required to serve multiple delivery points and the customer will pay for such facilities pursuant to a monthly facilities charge assessed based upon a cost analysis to serve the load. The Cooperative has the right to meter in the most practicable manner, either primary or secondary voltage. Service is available only if the Cooperative has adequate facilities to serve the customer or if adequate facilities can be built at the customer's expense to provide such service.

Type of Service

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the customer is not already available at the point of delivery, additional charges under the Cooperative's Line Extension Policy and special contract arrangements may be required prior to service being furnished.

Monthly Rate

a.	<u>Customer Charge:</u>	
	Meter Cost	\$163.67 per month
	Meter Reading	\$ 11.33 per month
	Billing	\$126.17 per month
	Access	\$198.83 per month
	Total Customer Charge	\$500.00 per month

**GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4**

b. Distribution Demand Charge at the
Applicable Metering Point:

Transmission Delivery	\$0.21 per kW of Billing Demand, or
Distribution Substation Delivery	\$1.75 per kW of Billing Demand, or
Distribution Primary Delivery	\$7.19 per kW of Billing Demand, or
Distribution Secondary Delivery	\$7.70 per kW of Billing Demand

Definition of Service Levels

Transmission Delivery is defined as service taken at 69 kV or higher.

Substation Delivery is defined as service taken directly from the low side bus of the distribution substation or where customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter

Distribution Primary is defined as service taken at standard distribution voltages where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter.

Distribution Secondary is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment.

c. Wholesale Power Cost:

The Wholesale Power Cost shall be the cost of electricity to serve the customer, including but not limited to, capacity, energy, transmission, ancillary services and fuel charges for the current billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods from all providers who provide services in connection with the Wholesale Power Cost. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative, including any ratchet provisions in the wholesale rate. The customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the customer's power cost at the wholesale supplier's metering point to the Cooperative.

d. Facilities Charge:

An additional monthly charge for the provision of distribution facilities as determined by the written Agreement between the Cooperative and the customer.

**GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4**

Determination of Facilities Billing Demand

The billing Demand for purposes of determining the Distribution Demand Charge will be the greater of: (1) the contract demand as defined in the Agreement for Electric Service, (2) the highest maximum thirty-minute demand established during the current and previous eleven billing periods, or (3) 2000 kW.

Minimum Monthly Charge

The greater of the amount specified in the written Agreement between the Cooperative and the customer or the sum of the monthly Customer Charge, Distribution Demand Charge, and Facilities Charge, not including any wholesale power cost adjuster or any other adder approved by the Arizona Corporation Commission..

Power Factor

The customer shall maintain power factor at the time of the customer's maximum demand as close to unity as possible. The Cooperative shall have the right to measure such power factor at any time during the billing period. In the event the power factor measured at the time of the customer's maximum demand is less than 95% lagging or leading, such maximum shall be adjusted for billing purposes by dividing such maximum measured demand by the measured power factor multiplied by .95.

Tax Adjustment

To each of the charges computed in this Tariff, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues and/or the price or revenue from the electric distribution, capacity and energy and transmission and ancillary services, sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules and Regulations

The Rules, Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to the customer's requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions, or use of service, the Cooperative will assist in determining if a change in rate schedule is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

All electric service provided pursuant to this Tariff shall be set forth in a written agreement between the Cooperative and the customer. Any service provisions that are different from the provisions of the Tariff shall be set forth in a written agreement that will require the approval of the Arizona Corporation Commission. The written agreement shall contain, among other provisions, provisions for a Contract Demand, Minimum Monthly Charge and a Facilities Charge to cover capital costs and operation and maintenance costs, if applicable. Should the customer request service at the Transmission Delivery rate, and should the line connections be made directly with the lines of the Cooperative's transmission provider, then the contract may become a three-party contract to cover the provisions required by the Cooperative's transmission provider.

**GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4**

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**WATER PUMPING SERVICE
SCHEDULE WP****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The water pumping rate (WP) is applicable to all electric pump installations that are furnishing water to customers on a commercial basis prior to effective date. All water pumping customers connected after the effective date will be placed on applicable General Service Rate. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.35	\$1.62	\$6.21	\$4.82	\$18.00	\$18.00
Three-Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Energy Charge (\$/kWh)	\$0.0968				\$0.0358	\$0.0358	\$0.1326

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

**WATER PUMPING SERVICE
SCHEDULE WP**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**IRRIGATION SERVICE
SCHEDULE IR1****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Irrigation Service Rate (IR1) is applicable to all single and three phase irrigation pumping installations of ten (10) horsepower pumps or larger. This rate is only applicable to farm use. Not applicable where water is sold to other customers, not for resale, breakdown or standby or auxiliary service. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.35	\$1.62	\$6.21	\$4.82	\$18.00	\$18.00
Three-Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Energy Charge (\$/kWh)	\$0.088773				\$0.0358	\$0.0358	\$0.124573

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity
3. The amount specified in the written contract between the Cooperative and the customer

**IRRIGATION SERVICE
SCHEDULE IR1**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85653****Filed by: Vincent Nitido****Title: CEO/General Manager**

Effective Date: September 1, 2005

STANDARD OFFER TARIFF**SCHEDULE TOD - P
TIME OF DAY PUMPING SERVICE****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Time of Day Pumping Service Rate (TODP) is applicable to all water pumping installations of ten (10) horsepower pumps or larger. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

TIME OF DAY RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.35	\$1.62	\$6.21	\$ 4.82	\$18.00	\$18.00
Three-Phase		\$5.35	\$1.62	\$6.21	\$12.82	\$26.00	\$26.00
Billing Demand (\$/kW)							
On Peak	\$18.16						\$18.16
Energy Charge(\$/kWh)							
On-Peak	\$0.10040				\$0.02650	\$0.02650	\$0.12690
Off-Peak	\$0.03540				\$0.02650	\$0.02650	\$0.06190

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**TIME OF DAY PUMPING SERVICE
SCHEDULE TODP**

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidays, are considered to be Off-Peak.

Metering Cost

The customer shall pay the Cooperative, prior to installation, any cost for the Time-of-Day Energy and Demand Meter, which cost exceeds the metering cost that would be incurred by the Cooperative for such a pumping installation without a Time-of-Day Meter.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

TIME OF DAY PUMPING SERVICE SCHEDULE TODP

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

Definition of Holidays

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**LIGHTING SERVICE
SCHEDULE OLI****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

This tariff applies to Cooperative owned and operated lighting facilities.

Type of Service

Single-phase, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Cooperative owned, operated and maintained lighting, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Cooperative-Owned and Maintained Lighting Service	Power Supply		Distribution			Total Rate
			Billing	Access	Total	
Security Lights	\$3.66			\$7.82	\$7.82	\$11.48
Additional Poles for Lights				\$10.43	\$10.43	\$10.43

150 Watt HPS	\$3.11			\$8.20	\$8.20	\$11.31
250 Watt HPS	\$5.18			\$6.78	\$6.78	\$11.96
400 Watt HPS	\$8.29			\$3.86	\$3.86	\$12.15
55 Watt LPS	\$1.86			\$9.05	\$9.05	\$10.91
90 Watt LPS	\$1.86			\$9.05	\$9.05	\$10.91
135 Watt LPS	\$3.11			\$8.20	\$8.20	\$11.31
100 Watt HPS	\$2.07			\$8.91	\$8.91	\$10.98

**LIGHTING SERVICE
SCHEDULE OL1**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**LIGHTING SERVICE
SCHEDULE OL1**

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**STREET LIGHTING SERVICE
SCHEDULE SL1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Street Lighting Service Rate (SL1) is applicable for lighting public streets, alleys, thoroughfares, public parks and playgrounds within the Cooperative's Certificated Area as contracted with city, town or other governmental entities. This tariff applies to customer provided lighting facilities which are operated by the Cooperative.

General Maintenance

The Cooperative shall have no duty to inspect the facilities to determine if any lights of any of the facilities operated by the Cooperative are not operable or satisfactorily operable. The duty of inspecting the operation of the facilities is the obligation of the customer. When the Cooperative is properly notified by the customer that such lights or other facilities are not operable or satisfactorily operable, the Cooperative within a reasonable time will maintain such lights or facilities.

Light or Pole Numbering

Customer will provide physical numbering on lights or poles for all installations in order to facilitate accurate inventory reporting and locating. Numbering is required prior to energizing facilities. Numbering must be durable, weather proof, and be legible from the ground and shall follow the numbering scheme the Cooperative will provide to the customer.

Maintenance By The Cooperative

Rates include all labor and material necessary for the inspection, cleaning, and/or replacement by the Cooperative of lamps, photocells and standard fixture glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities. The Cooperative will invoice the Customer at the Cooperative's cost for all other replacement material (not labor) used such as poles, fixtures, ballasts, non standard glass, wiring or fusing type devices.

Installation and Maintenance by Customer

The customer is responsible for all the supply, installation and materials, including, but not limited to, foundations, light poles, fixtures, wiring, boxes, trenching, fusing, circuit breakers and panels, up to the point of delivery from the Cooperative's distribution facilities. The point of delivery is defined for the tariff as the point of connection at the base of the pole when the Cooperative's source is underground or at the drip loop at the top of the pole when the Cooperative's source is overhead. This includes all applicable design, engineering, drawings, plans, permits and inspections. The customer is

**STREET LIGHTING SERVICE
SCHEDULE SL1**

responsible for all maintenance and repair of lighting circuitry beyond the point of delivery, damage to lighting foundations, and damage to any underground boxes and for all trench stability and backfills.

Type of Service

Single-phase, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Customer owned and Cooperative maintained street lighting system including lamps and glass replacements, subject to the customer's responsibility set forth above, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Customer-Provided and Cooperative-Maintained Lighting Service	Power Supply		Distribution			Total Rate
			Billing	Access	Total	
150 Watt HPS	\$3.11			\$7.19	\$7.19	\$10.30
250 Watt HPS	\$5.18			\$5.12	\$5.12	\$10.30
400 Watt HPS	\$8.29			\$8.71	\$8.71	\$17.00
55 Watt LPS	\$1.86			\$5.44	\$5.44	\$7.30
90 Watt LPS	\$1.86			\$9.89	\$9.89	\$11.75
135 Watt LPS	\$3.11			\$7.19	\$7.19	\$10.30
180 Watt LPS	\$3.73			\$8.89	\$8.89	\$12.62
100 Watt HPS	\$2.07			\$8.23	\$8.23	\$10.30
Wood Pole				\$1.32	\$1.32	\$1.32
28' Metal Pole				\$3.48	\$3.48	\$3.48
20' – 30' Metal Pole				\$4.15	\$4.15	\$4.15
30' – 40' Metal Pole				\$4.15	\$4.15	\$4.15

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the

**STREET LIGHTING SERVICE
SCHEDULE SL1**

Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Interruptible Service for Commercial and Industrial Rate (IS1) is applicable for General Service customers for Commercial, Business, Professional, and Industrial, loads from in excess of 10 kW and an average monthly load factor greater than 30% on an annualized basis. The Cooperative shall have the right to meter the installation in the most practical manner, either primary or secondary voltage, and to determine the number of meter (service) points at any installation.

In the event the customer has metered demand at the time of the AEPCO peak more than twice in a calendar year, the Cooperative may disconnect the controlling device and discontinue Interruptible Service. A customer removed for non-compliance may not be considered for Interruptible Service for a minimum of eighteen (18) months.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase.

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$10.35	\$1.62	\$4.34	\$19.69	\$36.00	\$36.00
Three-Phase		\$10.35	\$1.62	\$4.34	\$28.69	\$45.00	\$45.00
Coincident Demand Charge * (\$/kW/Month)	\$29.50						\$29.50
Energy Charge (\$/kWh)	\$0.04220				\$0.0420	\$0.0420	\$0.0842

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1**

*The Coincident Demand Charge is applied to the customer's monthly measured demand as recorded by suitable metering device at the time of the AEPCO peak.

Metering Cost

The customer shall pay the Cooperative, prior to installation, any cost for the time-of-use and demand meter, special metering or control equipment which cost exceeds the cost that would be incurred by the Cooperative for non-interruptible service.

Control and Metering

The service will be interrupted anytime TRICO anticipates the possibility of a maximum monthly peak kilowatt demand. Control will be initiated by TRICO and the control signal will be via radio-controlled equipment or notification will be provided to customer by telephone or some other normal method of load control. The Cooperative will not interrupt more than twelve times in any given month.

The account will be metered with a time-of-use/demand meter to enable TRICO to accurately measure the customer's kW Demand during control periods and at the time of monthly AEPCO billing peak. If TRICO does not initiate control at the proper time to avoid the AEPCO billing peak or if the control system does not properly function to disconnect the load, the customer will not be billed the Coincident Demand Charge.

An Interruptible Service Agreement, discussing all conditions of interruptible service, will be signed by TRICO and the customer.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1**

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**INTERRUPTIBLE SERVICE FOR
IRRIGATION AND WATER PUMPING SERVICE
SCHEDULE IS2****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Interruptible Service for Irrigation and Water Pumping Service Rate (IS2) is applicable for General Service customers for Irrigation Pumping and Water Pumping loads from in excess of 10 kW and an average monthly load factor greater than 30% on an annualized basis. The Cooperative shall have the right to meter the installation in the most practical manner, either primary or secondary voltage, and to determine the number of meter (service) points at any installation.

In the event the customer has metered demand at the time of the AEPCO peak more than twice in a calendar year, the Cooperative may disconnect the controlling device and discontinue Interruptible Service. A customer removed for non-compliance may not be considered for Interruptible Service for a minimum of eighteen (18) months.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase.

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$10.35	\$1.62	\$4.34	\$19.69	\$36.00	\$36.00
Three-Phase		\$10.35	\$1.62	\$4.34	\$28.69	\$45.00	\$45.00
Coincident Demand Charge * (\$/kW/Month)	\$29.50						\$29.50
Energy Charge (\$/kWh)	\$0.04220				\$0.0420	\$0.0420	\$0.0842

**INTERRUPTIBLE SERVICE FOR
IRRIGATION AND WATER PUMPING SERVICE
SCHEDULE IS2**

*The Coincident Demand Charge is applied to the customer's monthly measured demand as recorded by suitable metering device at the time of the AEPCO peak.

Metering Cost

The customer shall pay the Cooperative, prior to installation, any cost for the time-of-use and demand meter, special metering or control equipment which cost exceeds the cost that would be incurred by the Cooperative for non-interruptible service.

Control and Metering

The service will be interrupted anytime TRICO anticipates the possibility of a maximum monthly peak kilowatt demand. Control will be initiated by TRICO and the control signal will be via radio-controlled equipment or notification will be provided to customer by telephone or some other normal method of load control. The Cooperative will not interrupt more than twelve times in any given month.

The account will be metered with a time-of-use/demand meter to enable TRICO to accurately measure the customer's kW Demand during control periods and at the time of monthly AEPCO billing peak. If TRICO does not initiate control at the proper time to avoid the AEPCO billing peak or if the control system does not properly function to disconnect the load, the customer will not be billed the Coincident Demand Charge.

An Interruptible Service Agreement, discussing all conditions of interruptible service, will be signed by TRICO and the customer.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

**INTERRUPTIBLE SERVICE FOR
IRRIGATION AND WATER PUMPING SERVICE
SCHEDULE IS2**

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities 100 kW and Greater Rate (COGEN1) is applicable to customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345. The facility's generator(s) and customer's load must be located at the same premise.

The owner of the Qualifying Facility (QF) shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative, the Cooperative's power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this schedule COGEN1 consistent with the terms and conditions set forth herein.

Type of Service

Single- or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the customer.

Supplementary Power**A. Definition of Supplementary Power**

Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.

B. Rates

The rates charged for supplementary power shall be the appropriate standard offer retail Tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.

C. Determination of Supplementary Energy

Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

D. Determination of Supplemental Demand

Supplemental demand shall be the greater of:

1. The metered demand, measured in accordance with the Cooperative's appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
2. The minimum supplemental billing demand specified in the QF's contract.

Standby and Maintenance Power

A. Definition of Standby - Maintenance Power

Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.

B. Rates

Reservation/Capacity Charge

The reservation/capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable direct access retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month multiplied by the contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and maintenance Energy as determined in Sections C and D of this section.

C. Determination of Standby Energy

Standby energy is defined as electric energy supplied by the Cooperative to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the customer's generator(s) and the energy measured on the customer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.

D. Determination of Maintenance Energy

Maintenance energy is defined as energy supplied to the customer to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the Supplemental Power Rate as specified in this Schedule.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

E. Contract Standby Capacity kW

Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer contracts with the Cooperative for Standby Service. If the contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the contract standby capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Scheduled outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of April through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or TRICO Electric Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

Contract Period

As provided in the Cooperative's agreement for service with the customer.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Cogeneration Qualifying Facilities Rate (QF1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources, owned by the customer, and where such sources are connected for parallel operation of the customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the customer, the applicable rate shall apply. For energy supplied by the customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules and Regulations

The Rules, Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

**COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1**

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**SCHEDULE OF SPECIAL CHARGES****SCHEDULE SC**

SERVICE ESTABLISHMENT FEE:For the establishment of service to a single existing connection: **\$ 50.00**For the establishment of service to a single new construction service connection: **\$ 100.00**

A Service Establishment Fee shall entitle the customer to one service connection including transfer of service. The Service Establishment Fee shall be non-refundable, non-transferable and shall not apply against a final or other bill rendered by the Cooperative to the customer. An additional Service Establishment Fee shall be collected for each additional service connection, or transfer of service.

RE-ESTABLISHMENT FEE DURING REGULAR HOURS: \$ 50.00**RE-ESTABLISHMENT FEE AFTER REGULAR HOURS: \$ 70.00**

A fee will be charged to re-establish electric service when it is reconnected to the same customer who requested the service to be disconnected. If the disconnection period is 12 months or less, the applicable monthly Customer Charge for each month of the disconnection period shall also be paid by the customer. Should the customer request the re-establishment after regular hours, the after hours fee will be charged.

SERVICE CALLS AND SERVICE CONNECTION FEES: \$ 50.00**RETURN TRIP: \$ 50.00**

The fees for Service Calls, Return Trip and Service Connections during regular hours shall be charged in accordance with Section 144 of the Rules, as defined below. Reasonable efforts will be made to advise the customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the customer's willful act or omission, negligence or failure of customer-owned equipment, even though the Cooperative is unable to work beyond the point of delivery.
- B. For reconnection of electric service to any customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of customer loads on the Cooperative System, failure to establish

SCHEDULE OF SPECIAL CHARGES SCHEDULE SC

credit and/or sign an agreement for service, or any other reason authorizing the Cooperative to make such disconnections; per trip.

- C. For response to a power interruption call where it is determined that the customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section, or fails to meet any of the Customer's Responsibility.

SERVICE CALLS AFTER REGULAR HOURS:

For calls requiring a meter crew:	\$ 70.00
For calls requiring a service crew:	\$ 175.00

The fees for Service Calls After Regular Hours shall be charged in accordance with Section 144 of the Rules, as defined below. The amount of the Service Fees shall be determined by the type of personnel needed. Reasonable efforts will be made to advise the customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the customer's willful act or omission, negligence or failure of customer-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery.
- B. For reconnection of electric service to any customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of customer loads on the Cooperative system, failure to establish credit and/or sign an agreement for service or any other reason authorizing the Cooperative or any other such disconnection. Such work will be performed only when requested and agreed to by the customer.
- C. For response to a power interruption call where it is determined that the customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section of the Rules, or fails to meet any of the Customer's Responsibility in Steps.

METER RE-READS: **\$ 25.00**

The fees for Meter Re-reads shall be charged in accordance with Section 315 of the Rules which has been amended to read as follows. The Cooperative will reread a meter at the request of the customer for a fee, provided that the original reading was not in error. When a reading is found to be in error, the re-read shall be at no charge to the customer.

**SCHEDULE OF SPECIAL CHARGES
SCHEDULE SC**

CUSTOMER-REQUESTED METER TESTS: \$ 35.00

The fees for Customer-Requested Meter Tests shall be charged in accordance with Section 331 of the Rules. However, if the meter is found to be in error by more than three percent (3%), no meter testing fee will be charge to the customer.

**SERVICE CHARGE FOR INSUFFICIENT FUNDS CHECK,
PAYMENT TRANSACTION RETURN OR CHARGE BACK: \$ 30.00**

The fees for insufficient funds check, payment transaction returns, or charge backs shall be charged in accordance with Section 337 of the Rules.

LATE PAYMENT CHARGE: 1% of Unpaid Balance

A one percent (1%) late payment charge on the unpaid balance will be applied after 30 days, from the date the bill is rendered, as defined in Section 321 of the Rules.

COLLECTION FEE: \$ 50.00

This fee will be applied each time a Cooperative authorized representative must make a field contact regarding a delinquent bill, picks up a payment at the request of the customer, or must return to the same premises when the customer fails to have funds available for a service reconnect, previously disconnected for non-payment, as defined in Section 144 of the Rules.

SERVICE AVAILABILITY CHARGE:

A Service Availability Charge may be charged to reimburse the Cooperative for its operating expenses with regard to idle or standby services. The Service Availability charge may be based on the monthly Customer charge or minimum, per Section 372 of the Rules, or be based upon the Cooperative's estimate of its actual operating costs for such idle or standby services, whichever the Cooperative determines appropriate.

INTEREST ON DEPOSITS:

The Cooperative will pay an interest rate on deposits, as referred to in Section 126 of the Rules, equal to the Annual Three Month Commercial Financial Paper (TMCFP) rate as published by the Federal Reserve. This floating interest rate is applicable to customer security deposits held by the Cooperative for new customers or customers who have not paid their bills in a timely fashion. The Cooperative will update the TMCFP rate annually, in January of each year.

ELECTRIC RATES

TRICO ELECTRIC COOPERATIVE, INC.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

**DEMAND SIDE MANAGEMENT ADJUSTMENT
SCHEDULE DSMA**

Applicability

The Cooperative shall recover its costs for ACC pre-approved DSM programs through a separate DSM mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs. The DSMA shall be applicable to all customers receiving standard service.

Rate

The charge shall be \$0.000191 per kWh

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**RENEWABLE ENERGY STANDARD TARIFF
SCHEDULE RES**

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Tariff to fund such renewable energy requirements.

Application

On all bills for all governmental and agricultural members/customers with multiple meters, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$.000875 per kilowatt-hour of retail electricity purchased by the consumer, or:

Governmental and Agricultural Members/Customers: \$13 per service;

Governmental and Agricultural Members/Customers whose metered demand is 3,000 kW or more for 3 consecutive months: \$39.00 per service.

Governmental and Agricultural Members/Customers whose metered demand is 3,000 kW or more for 3 consecutive months: \$39.00 per service.

In the case of unmetered services, Trico Electric Cooperative, Inc. ("Cooperative") shall, for purposes of billing the RES Surcharge and subject to the maximum assessment set forth above, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

On all bills for tariff service categories other than those listed above, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$.004988 per kilowatt-hour of retail electricity purchased by the member/customer, or:

Residential Members/Customers: \$1.05 per service;

Non-Residential Members/Customers: \$39.00 per service;

Non-Residential Members/Customers whose metered demand is 3,000 kW or more for 3 consecutive months: \$117.00 per service.

**RENEWABLE ENERGY STANDARD TARIFF
SCHEDULE RES**

In the case of unmetered services, the Cooperative, for purposes of billing the RES Surcharge and subject to the applicable monthly per service charges as set forth above, shall use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

The RES Surcharge is in addition to all other rates and charges applicable to service to the member/customer.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

STANDARD OFFER TARIFF**RENEWABLE ENERGY CUSTOMER SELF-DIRECTED TARIFF
SCHEDULE RESD**

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Customer Self-Directed Option Tariff as defined below.

Availability

The RES Customer Self-Directed Option is available to single and three phase service for Non-Residential Members/Customers with multiple meters that pay more than \$25,000 annually in RES Surcharge funds pursuant to the Renewable Energy Standard Tariff for any number of related accounts or services within the Trico Electric Cooperative, Inc. ("Cooperative") service territory ("Eligible Customer").

Application

An Eligible Customer may apply to the Cooperative to receive funds to install Distributed Renewable Energy Resources. An Eligible Customer seeking to participate in this program shall submit to the Cooperative a completed application that describes the Renewable Energy Resources that it proposes to install and the projected cost of the project. An Eligible Customer shall provide at least half of the funding necessary to complete the project described in its application.

An Eligible Customer shall enter into a contract with the Cooperative that specifies, at a minimum the following information: the type of Distributed Generation ("DG") resource, its total estimated cost, kWh output, its completion date, the expected life of the DG system, a schedule of the Eligible Customer's expenditures and invoices for the DG system, Cooperative payments to an Eligible Customer for the DG system and the amount of a Security Bond or Letter of Credit necessary to ensure the future operation of the Eligible Customer's DG System, metering equipment, maintenance, insurance and related costs.

Before connection to the Cooperative's electrical system, an Eligible Customer's DG Resource shall meet all of the Cooperative's DG interconnection requirements and guidelines.

All Renewable Energy Credits derived from the project, including generation and extra credit multipliers, shall be applied to satisfy the Cooperative's Annual Renewable Energy Requirement.

The funds annually received by an Eligible Customer pursuant to this tariff may not exceed the amount annually paid by the Eligible Customer pursuant to the RES Surcharge Tariff.

ELECTRIC RATES**TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: August 1, 2009

**VOLUNTARY RENEWABLE ENERGY STANDARD PROGRAM TARIFF
SCHEDULE VRES**

Availability

The Renewable Energy Standard ("RES") Voluntary Contribution Program is available to all member/customers of Trico Electric Cooperative, Inc. ("Cooperative") who wish to contribute funds in support of the construction and acquisition of renewable resources.

Background

The Cooperative is one of five Arizona distribution members of Arizona Electric Power Cooperative, Inc. ("AEPCO"). AEPCO has prepared and the Arizona Corporation Commission ("Commission") has approved in Decision No. 69728 a RES Plan, which currently provides for rebate support of customer owned renewable resources or the acquisition of large scale renewable resources. The RES Plan may be modified from time to time on further application to the Commission. Funds to support the RES Plan are collected by certain of AEPCO's member distribution cooperatives pursuant to Commission Rules and applicable RES Surcharge tariffs and are remitted to AEPCO for expenditure in accordance with the terms of the approved RES Plan. The purpose of this RES Voluntary Contribution Program is to allow member/customers an option to contribute additional amounts if they desire in support of the RES Plan.

Contribution Program

Participation in the Contribution Program is voluntary. Any member/customer desiring to participate in the Contribution Program may do so by completing and returning to the Cooperative a form supplied by the Cooperative specifying the amount of the monthly contribution. Member/customers may purchase 50 kWh blocks of green energy for an additional cost of \$2.00 per block. The amount of the cost of the blocks selected will then be added to the member/customer's bill on a monthly basis. All monthly contributions associated with this tariff shall be utilized to permit the participation in the Contribution Program. Member/customers may cancel their participation in the Contribution Program at any time by notifying the Cooperative at least 30 days in advance of the member/customer's billing date of their decision to cancel effective as to such billing date on a form supplied by the Cooperative.

Elections to participate or to cancel participation in the Contribution Program may only be by completion of applications on forms supplied by the Cooperative, which are available at the Cooperative's main office or on the Cooperative's website.

Trico Electric Cooperative
Docket No. E-01461A-08-0430
Decision N0. 71230

Proof of Revenue

Compliance Schedule A-1.0

TRICO ELECTRIC COOPERATIVE, INC.

INCOME STATEMENT - AS RECOMMEND IN ALJ ROO
USING TEST YEAR ENDING DECEMBER 31, 2007

	Test Year 12/31/2007 (a)	Company Adjustments (b)	Staff Adjustments	Adjusted Test Year (c)	ROO Proposed Rate Change (d)	ROO Proposed Test Year w/ Rate Change (e)
Operating Revenues						
Base Revenue	\$ 62,402,061	\$ (386,929)	\$ 1,226,758	\$ 63,241,890	\$ 16,799,220	\$ 80,041,110
WPCA	10,336,227	419,276	0	10,755,503	(10,755,503)	0
DSMA	0	0	0	0	0	0
Sales for Resale - Other	10,144	0	0	10,144	0	10,144
Over/Under	122,279	(122,279)	0	0	0	0
Other	1,470,242	0	0	1,470,242	0	1,470,242
Total	\$ 74,340,952	\$ (89,931)	\$ 1,226,758	\$ 75,477,779	\$ 6,043,717	\$ 81,521,496
Operating Expenses						
Purchased Power	\$ 48,361,836	\$ 306,266	\$ 806,519	\$ 49,474,621	\$	\$ 49,474,621
Transmission O&M	42,193	(40,076)	30	2,147		2,147
Distribution-Operations	5,319,043	(2,196,926)	22,687	3,144,805		3,144,805
Distribution-Maintenance	1,915,020	84,950	18,767	1,998,737		1,998,737
Consumer Accounting	2,456,001	44,268	27,807	2,528,076		2,528,076
Customer Service	208,517	6,566	1,976	217,059		217,059
Sales	329,291	603	(3,513)	326,381		326,381
Administrative & General	3,738,625	(149,298)	(388,079)	3,201,308		3,201,308
Depreciation	5,287,127	449,260	0	5,736,387		5,736,387
Tax	(65)	2,888,504	(368,736)	2,521,703		2,521,703
Total	\$ 67,657,588	\$ 1,374,178	\$ 119,458	\$ 69,151,225	\$ 0	\$ 69,151,225
Return	\$ 6,683,364	\$ (1,464,110)	\$ 1,107,300	\$ 6,326,554	\$ 6,043,717	\$ 12,370,271
Interest & Other Deductions						
Interest on L-T Debt	\$ 5,908,932	\$ 835,693	\$ 0	\$ 6,744,625	\$	\$ 6,744,625
Interest-Other	56,679			56,679		56,679
Other Deductions	394,041			394,041		394,041
Total	\$ 6,359,652	\$ 835,693	\$ 0	\$ 7,195,345	\$ 0	\$ 7,195,345
Operating Margin	\$ 323,712	\$ (2,299,803)	\$ 1,107,300	\$ (868,791)	\$ 6,043,717	\$ 5,174,926
Non-Operating Margins						
Interest Income	\$ 161,158	\$		\$ 161,158	\$	\$ 161,158
Other Margins	12,007			12,007		12,007
G&T Capital Credits	1,950,858		(1,950,858)	0		0
Other Capital Credits	107,578		(36,108)	71,470		71,470
Total	\$ 2,231,601	\$ 0	\$ (1,986,966)	\$ 244,635	\$ 0	\$ 244,635
Net Margins	\$ 2,555,313	\$ (2,299,803)	\$ (879,666)	\$ (624,156)	\$ 6,043,717	\$ 5,419,561
Operating TIER - Per Staff	1.13			0.94		1.83
Net TIER	1.43			0.91		1.80
Net TIER Excl Capital Credits	1.08			0.90		1.79
DSC - Per Staff	1.42			1.29		1.93
RUS - OTIER	1.07			0.88		1.76
CFC - Modified DSC	1.40			1.27		1.91
Rate of Return	4.32%			4.50%		8.80%
Rate Base	\$ 154,546,824	\$ -8,148,627	\$ -5,770,087	\$ 140,628,110	\$ 0	\$ 140,628,110
Principal Payments	2,518,506	94,437	0	2,612,943		2,612,943
Rate Change						8.01%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - AS RECOMMENDED IN ALJ ROO

	Average Consumers	kWh		Existing Billing	Proposed Billing	Change	
		Total	Mnthly Avg			\$	%
Residential	33,498	368,534,878	917	46,993,586	50,995,746	4,002,160	8.52%
Residential TOU	2,883	39,250,333	1,135	3,814,395	4,959,187	1,144,792	30.01%
Total	36,381	407,785,211	2,051	50,807,981	55,954,933	5,146,952	10.13%
General Service (1)	1,051	10,053,253	797	1,456,770	1,606,995	150,225	10.31%
General Service (2)	156	9,629,157	5,144	1,501,495	1,579,209	77,714	5.18%
General Service (3)	363	111,143,310	25,515	13,835,917	14,363,088	527,171	3.81%
Water Pumping	64	3,766,873	4,905	492,805	522,512	29,706	6.03%
Irrigation	12	538,241	3,738	69,314	73,105	3,791	5.47%
Time-of-Day Pumping	15	1,690,861	9,394	148,569	167,114	18,545	12.48%
Interruptible - Comm	7	3,726,623	44,365	332,696	339,401	6,705	2.02%
Interruptible - Pumping	37	39,876,215	89,811	3,553,569	3,593,423	39,854	1.12%
Total	44	43,602,838	134,176	3,886,265	3,932,824	46,559	1.20%
General Service (4)	2	25,325,709	1,055,238	1,678,770	1,694,867	16,097	0.96%
Security Lights/Devices	920	550,757	50	119,510	145,961	26,451	22.13%
Total	39,008	614,086,210	1,241,007	73,997,397	80,040,609	6,043,212	8.17%
Sales for Resale				10,144	10,144	0	0.00%
Other Revenue				1,470,242	1,470,242	0	0.00%
Total Revenue				75,477,782	81,520,995	6,043,212	8.01%

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Billing Units	Unbundled Rates			Unbundled Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
1. RESIDENTIAL SERVICE							
Customers (12 month sum)	401,980	0.00	15.00	15.00	0	6,029,700	6,029,700
kWh	368,534,878	0.083000	0.038600	0.121600	30,588,395	14,225,446	44,813,841
Subtotal					30,588,395	20,255,146	50,843,541
WPCA (Incremental)			0.000413		152,205	0	152,205
DSMA					0	0	0
Total					30,740,600	20,255,146	50,995,746
2. GENERAL SERVICE 1 (< 10 KW)							
Customers 1 PH (12 month sum)	12,576	0.00	18.00	18.00	0	226,368	226,368
Customers 3 PH (12 month sum)	1,116	0.00	26.00	26.00	0	29,016	29,016
kWh	10,053,253	0.083000	0.050500	0.133500	834,420	507,689	1,342,109
Subtotal					834,420	5,350	5,350
WPCA (Incremental)			0.000413		834,420	768,423	1,602,843
DSMA					4,152	0	4,152
Total					838,572	768,423	1,606,995
3. GENERAL SERVICE 2 (10 - 200 KW / <30% LF)							
Customers 1 PH (12 month sum)	693	0.00	18.00	18.00	0	12,474	12,474
Customers 3 PH (12 month sum)	1,180	0.00	26.00	26.00	0	30,680	30,680
First 10 KW per month	17,027.69	0.00	0.00	0.00	0	0	0
Over 10 KW per month	42,550.68	0.00	4.50	4.50	0	191,478	191,478
kWh	9,629,157	0.111800	0.026200	0.138000	1,076,540	252,284	1,328,824
Subtotal					1,076,540	11,776	11,776
WPCA (Incremental)			0.000413		1,076,540	498,692	1,575,232
DSMA					3,977	0	3,977
Total					1,080,517	498,692	1,579,209

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Billing Units	Unbundled Rates			Unbundled Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
4. GENERAL SERVICE 3 (10 - 12,000 KW)							
<u>Secondary</u>							
Customers 1 PH (12 month sum)	1,339	0.00	18.00	18.00	0	24,102	24,102
Customers 3 PH (12 month sum)	2,942	0.00	26.00	26.00	0	76,492	76,492
kW	282,627.34	10.70	5.95	16.65	3,024,113	1,681,633	4,705,745
kWh	104,174,270	0.054700	0.028300	0.083000	5,698,333	2,948,132	8,646,464
Increased Minimum Revenue					0	31,077	31,077
Subtotal					8,722,446	4,761,436	13,483,880
WPCA (Incremental)			0.000413		43,024	0	43,024
DSMA					0	0	0
Total					8,765,470	4,761,436	13,526,904
<u>Primary</u>							
Customers 1 PH (12 month sum)	0	0.00	18.00	18.00	0	0	0
Customers 3 PH (12 month sum)	72	0.00	26.00	26.00	0	1,872	1,872
kW	16,739.84	10.70	5.95	16.65	179,116	99,602	278,718
kWh	6,969,040	0.054700	0.028300	0.083000	381,206	197,224	578,430
Primary Discount		-3.000%	-3.000%	-3.000%	(16,810)	(8,905)	(25,714)
Subtotal					543,512	289,793	833,306
WPCA (Incremental)			0.000413		2,878	0	2,878
DSMA					0	0	0
Total					546,390	289,793	836,184
Total Base Revenue	111,143,310				9,265,958	5,051,229	14,317,186
Total WPCA Revenue					45,902	0	45,902
Total DSMA Revenue					0	0	0
Total					9,311,860	5,051,229	14,363,088

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Billing Units	Unbundled Rates			Unbundled Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
5. WATER PUMPING SERVICE							
Customers 1 PH (12 month sum)	144	0.00	18.00	18.00	0	2,592	2,592
Customers 3 PH (12 month sum)	621	0.00	26.00	26.00	0	16,146	16,146
kWh	3,766,873	0.096800	0.035800	0.132600	364,633	134,854	499,487
Increased Minimum Revenue					0	2,731	2,731
Subtotal					364,633	156,323	520,956
WPCA (Incremental)			0.000413		1,556	0	1,556
DSMA					0	0	0
Total					366,189	156,323	522,512
6. IRRIGATION SERVICE							
Customers 1 PH (12 month sum)	0	0.00	18.00	18.00	0	0	0
Customers 3 PH (12 month sum)	144	0.00	26.00	26.00	0	3,744	3,744
kWh	538,241	0.088773	0.035800	0.124573	47,781	19,269	67,050
Increased Minimum Revenue					0	2,089	2,089
Subtotal					47,781	25,102	72,883
WPCA (Incremental)			0.000413		222	0	222
DSMA					0	0	0
Total					48,003	25,102	73,105
7. TIME OF DAY PUMPING SERVICE							
Customers 1 PH (12 month sum)	0	0.00	18.00	18.00	0	0	0
Customers 3 PH (12 month sum)	180	0.00	26.00	26.00	0	4,680	4,680
On-Peak kW	2,724.90	18.16	0.00	18.16	49,484	0	49,484
Off-Peak kW	12,883.19	0.00	0.00	0.00	0	0	0
On-Peak kWh	82,512	0.100400	0.026500	0.126900	8,284	2,187	10,471
Off-Peak kWh	1,608,349	0.035400	0.026500	0.061900	56,936	42,621	99,557
Increased Minimum Revenue					0	2,224	2,224
Subtotal					114,704	51,712	166,416
WPCA (Incremental)			0.000413		698	0	698
DSMA					0	0	0
Total					115,402	51,712	167,114

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Billing Units	Unbundled Rates			Unbundled Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
8. INTERRUPTIBLE SERVICE - COMMERCIAL							
Customers 1 PH (12 month sum)	0	0.00	36.00	36.00	0	0	0
Customers 3 PH (12 month sum)	81	0.00	45.00	45.00	0	3,645	3,645
CP kW	692.72	29.50	0.00	29.50	20,435	0	20,435
NCP kW	14,837.83	0.00	0.00	0.00	0	0	0
kWh	3,726,623	0.042200	0.042000	0.084200	157,263	156,518	313,782
Increased Minimum Revenue					0	0	0
Subtotal					177,698	160,163	337,862
WPCA (Incremental)			0.000413		1,539	0	1,539
DSMA					0	0	0
Total					179,237	160,163	339,401
9. INTERRUPTIBLE SERVICE - IRRIGATION & WATER PUMPING							
Customers 1 PH (12 month sum)	0	0.00	36.00	36.00	0	0	0
Customers 3 PH (12 month sum)	440	0.00	45.00	45.00	0	19,800	19,800
CP kW	6,349.69	29.50	0.00	29.50	187,316	0	187,316
NCP kW	79,527.21	0.00	0.00	0.00	0	0	0
kWh	39,876,215	0.042200	0.042000	0.084200	1,682,776	1,674,801	3,357,577
Increased Minimum Revenue					0	12,261	12,261
Subtotal					1,870,092	1,706,862	3,576,954
WPCA (Incremental)			0.000413		16,469	0	16,469
DSMA					0	0	0
Total					1,886,561	1,706,862	3,593,423
10. RESIDENTIAL TIME OF USE SERVICE							
Customers (12 month sum)	34,596	0.00	19.00	19.00	0	657,324	657,324
On-Peak kWh	11,283,734	0.179000	0.017400	0.196400	2,019,788	196,337	2,216,125
Off-Peak kWh	27,966,599	0.054000	0.020000	0.074000	1,510,196	559,332	2,069,528
Subtotal	39,250,333				3,529,984	1,412,993	4,942,977
WPCA (Incremental)			0.000413		16,210	0	16,210
DSMA					0	0	0
Total					3,546,194	1,412,993	4,959,187

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Billing Units	Unbundled Rates			Unbundled Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
11. GENERAL SERVICE 4							
Customers (12 month sum)	24	0.00	500.00	500.00	0	12,000	12,000
Facilities Charge	12	0.00	4,887.00	4,887.00	0	58,644	58,644
Billing kW - Transmission	42,045.21	0.00	0.21	0.21	0	8,829	8,829
Billing kW - Distribution Sub	22,571.00	0.00	1.75	1.75	0	39,499	39,499
kWh	25,325,709	0.000000	0.000000	0.000000	0	0	0
Power Cost					1,575,895	0	1,575,895
Subtotal					1,575,895	118,972	1,694,867
WPCA					0	0	0
DSMA					0	0	0
Total					1,575,895	118,972	1,694,867

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - AS RECOMMENDED IN ALLJ ROO
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

12. LIGHTING

LIGHTING SERVICE - OL1

	Billing Units	Unbundled Rates		Pur Pwr	Unbundled Revenue		Total
			Dist Wires			Dist Wires	
53 kWh per month	8,366	3.66	7.82		30,620	65,422	96,042
Security Light	2,073	0.00	10.43		0	21,621	21,621
Additional Poles	24	1.86	9.05		45	217	262
55 Watt LPS	476	1.86	9.05		885	4,308	5,193
90 Watt LPS	920	3.11	8.20		2,861	7,544	10,405
135 Watt LPS	24	2.07	8.91		50	214	264
100 Watt HPS	12	3.11	8.20		37	98	136
150 Watt HPS	60	5.18	6.78		311	407	718
250 Watt HPS	141	8.29	3.86		1,169	544	1,713
400 Watt HPS					35,978	100,375	136,354
Subtotal OL-1							

STREET LIGHTING SERVICE - SL1

27 kWh per month	0	1.86	5.44		0	0	0
55 Watt LPS	600	1.86	9.89		1,116	5,934	7,050
90 Watt LPS	0	3.11	7.19		0	0	0
135 Watt LPS	12	3.73	8.89		45	107	151
180 Watt LPS	0	2.07	8.23		0	0	0
100 Watt HPS	0	3.11	7.19		0	0	0
150 Watt HPS	0	5.18	5.12		0	0	0
250 Watt HPS	0	8.29	8.71		0	0	0
400 Watt HPS	35		1.32		0	46	46
Wood Pole	613		3.48		0	2,133	2,133
28' Metal Pole			4.15		0	0	0
20'-30' Metal Pole			4.15		0	0	0
30'-40' Metal Pole			4.15		0	0	0
Subtotal SL-1	550,757				1,161	8,220	9,380
Subtotal Base	550,757				37,139	108,595	145,734
WPCA (Incremental)			0.000413		227	0	227
DSMA					0	0	0
Total					37,366	108,595	145,961

13. TOTAL

Total Base Revenue	614,086,210				49,483,239	30,314,212	79,797,451
Total WPCA Revenue (Incremental)					243,158	0	243,158
Total DSMR Revenue					0	0	0
Subtotal					49,726,397	30,314,212	80,040,609
Fuel Bank					0	0	0
Sales for Resale					0	10,144	10,144
Total					49,726,397	30,324,356	80,050,753